PEOPLES GAS KY LLC 375 NORTH SHORE DRIVE, SUITE 600 PITTSBURGH, PA 15212 ELEVENTH REVISED SHEET NO.4 CANCELING TENTH REVISED SHEET NO.4 P.S.C. KY. NO.1

(21/17

PURCHASED GAS ADJUSTMENT CLAUSE (Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., GCR = EGC + RA + ACA + BA.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.3278	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.4100)	(R)
Balance Adjustment (BA)	0.0640	(I)
Total Gas Cost Recovery Rate per Mcf	3.9818	(I)

(I) Indicates Increase. (R) Indicates Reduction

	KENTUCKY
ISSUED: September 20, 2016	PUBLIC SERVICE COMMISSION
EFFECTIVE: November 1, 2016	Talina R. Mathews EXECUTIVE DIRECTOR
Filed in compliance with the Commission's Order at Case No.	Jalina R. Mathewas
2016-00331 effered October 18, 2016.	EFFECTIVE
Issued By: MADL MARKA Carol Scanlon Rate Consultant	11/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)